

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 24/02/2009 05:00

Wellbore Name

Rig Name Rig 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company International Sea Drilling LTD (ISDL)
Primary Job Type Mobilization Only		Plan Move Rig	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 609/08021.1.01		Total Original AFE Amount 16,315,448	Total AFE Supplement Amount 2,964,119
Daily Cost Total 243,689		Cumulative Cost 6,481,839	Currency AUD
Report Start Date/Time 23/02/2009 05:00		Report End Date/Time 24/02/2009 05:00	Report Number 28

Management Summary

No accidents, incidents, or environmental spills. PTSM and JSA's held as required. Conduct Hazard Hunts.

CBA Platform: Modify south east truss extension to allow clearance for crane radius. Install east mud dock landing and drag chain suitcase. Install choke and kill valves on BOPs, install exhaust tower bracket. Dress BOP trolley and install same. Install spreader beams to north end of DM. Install south east truss extension. Unload baskets and prep for backload. Install top package tie down plates, backload empty containers to boat. Install drilling office top landing, install barite surge can on south east truss extension. Install mud pit walkway on north end of DM and reconfigure barite load line on bulk tanks. Move BOPs to center of rig package and install lift frame, bell nipple spool, annular landing and ram walkway and ladder.

SNA Platform: Continue to clean platform and backload remainder of rig equipment to Far Scandia.

RIG MOVE: 66% of total rig move complete.

Rig Down Phase: 100% of total rig down complete, 100% of general rig down activities complete, 100% of mast rig down complete, 100% of rig floor and substructure rig down complete, 100% of pipe deck rig down complete, 100% of DSM rig down complete, 100% of workboats rig down phase, 100% of clean up complete.

Rig Up Phase: 27% of total rig up complete, 89% of general rig up activities complete, 53% of drill module rig up complete, 85% of rig up DSM complete, 0% of mast rig up complete, 2% of tie-ins complete, 7% of workboats rig up phase.

Activity at Report Time

Dress BOPs

Next Activity

Spot landings and access ways, connect electric cables and service lines.

Daily Operations: 24 HRS to 24/02/2009 06:00

Wellbore Name

MARLIN A24

Rig Name SHU	Rig Type Platform	Rig Service Type	Company Imperial Snubbing Services
Primary Job Type Mobilization Only		Plan SHU Standby	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 90016980		Total Original AFE Amount	Total AFE Supplement Amount
Daily Cost Total 20,008		Cumulative Cost 80,030	Currency AUD
Report Start Date/Time 23/02/2009 06:00		Report End Date/Time 24/02/2009 06:00	Report Number 4

Management Summary

Finish the cleaning of BTA platform. Wait on boat to arrive to back load last of the SHU items.

Activity at Report Time

Wait on boat to arrive.

Next Activity

Backload last of SHU equipment.

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Daily Operations: 24 HRS to 24/02/2009 06:00

Wellbore Name			
WEST KINGFISH W26			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services
Primary Job Type Plug and Abandonment Only		Plan Plug & Abandon - stage 2	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 80004827		Total Original AFE Amount 2,961,013	Total AFE Supplement Amount
Daily Cost Total 62,272		Cumulative Cost 982,405	Currency AUD
Report Start Date/Time 23/02/2009 06:00		Report End Date/Time 24/02/2009 06:00	Report Number 21
Management Summary Wait for next boat load of rig equipment. Complete MSB roller installation. Crews conduct maintenance on equipment. Dayshift conduct 1/4 OIMS review.			
Activity at Report Time Wait on boat for rig equipment			
Next Activity Unload boat & continue rigging up Rig.			

Daily Operations: 24 HRS to 24/02/2009 06:00

Wellbore Name			
BREAM A27A			
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Workover PI		Plan RST, Plug & Perf	
Target Measured Depth (mKB) 3,458.00		Target Depth (TVD) (mKB)	
AFE or Job Number 602/09002.1.01		Total Original AFE Amount 355,000	Total AFE Supplement Amount
Daily Cost Total 21,547		Cumulative Cost 39,697	Currency AUD
Report Start Date/Time 23/02/2009 06:00		Report End Date/Time 24/02/2009 06:00	Report Number 2
Management Summary Start stump testing, making up Lubricator, tool string and all other components. Because of the late arrival of Schlumberger we had to wait for them to arrive to complete the stump testing, tested Schlumberger BOP's, started making up Schlumberger lubricator, tie a new head. Halliburton run a 2.25" Gauge ring to drift the tubing to confirm clear access for the RST log it was ever so slow and at 3062 mtrs MDKB we came to stop and fort our way down all the way to 3532 mtrs MDKB and couldn't get any further, POOH. SDFN.			
Activity at Report Time SDFN			
Next Activity RST Log, Perforate the well.			